

Table S34. Summary statistics for natural gas – New York, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	6,628	6,736	6,157	7,176	7,145
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	44,273	35,163	30,495	25,985	23,458
From Oil Wells	576	650	629	439	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	44,849	35,813	31,124	26,424	23,458
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	44,849	35,813	31,124	26,424	23,458
NGPL Production	0	0	0	0	0
Total Dry Production	44,849	35,813	31,124	26,424	23,458
Supply (million cubic feet)					
Dry Production	44,849	35,813	31,124	26,424	23,458
Receipts at U.S. Borders					
Imports	640,119	434,526	324,474	278,422	233,453
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,230,058	1,569,348	1,683,412	R1,815,699	2,079,904
Withdrawals from Storage					
Underground Storage	87,270	99,321	78,713	79,170	86,917
LNG Storage	1,025	705	671	584	528
Supplemental Gas Supplies	6	2	0	0	0
Balancing Item	-51,097	-61,456	66,046	R69,848	119,636
Total Supply	1,952,232	2,078,260	2,184,440	R2,270,147	2,543,897

See footnotes at end of table.

Table S34. Summary statistics for natural gas – New York, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	1,142,625	1,198,127	1,217,324	R1,223,036	1,271,854
Deliveries at U.S. Borders					
Exports	0	0	38,783	68.843	184,071
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	718,739	779,299	835,150	R902,217	1,006,949
Additions to Storage		,	000,200	302,227	2,000,5 .5
Underground Storage	89.822	99,802	92,660	75.635	79,917
LNG Storage	1,047	1,032	524	416	1.106
LIVO Storage	1,047	1,032	324		1,100
Total Disposition	1,952,232	2,078,260	2,184,440	<sup>R</sup> 2,270,147	2,543,897
Consumption (million cubic feet)					
Lease Fuel	1,005	573	<sup>€</sup> 498	€423	£375
Pipeline and Distribution Use <sup>a</sup>	12,372	15,122	18,836	17,610	22,034
Plant Fuel	0	0	0	0	0
Delivered to Consumers				<del>-</del>	
Residential	404.868	390.491	393.825	357.709	416,201
Commercial	280,763	287,389	291,118	270,232	303,765
Industrial	72,166	75,475	75,162	74,133	76,861
Vehicle Fuel	3,098	3,589	3,866	R3,854	4,324
Electric Power	368,353	425,488	434,019	499,074	448,293
Electric Power	300,333	423,400	454,019	499,074	440,293
Total Delivered to Consumers	1,129,248	1,182,432	1,197,990	R <b>1,205,004</b>	1,249,445
Total Consumption	1,142,625	1,198,127	1,217,324	R <b>1,223,03</b> 6	1,271,854
Delivered for the Account of Others					
(million cubic feet)					
Residential	92,591	99,147	108,666	103,013	123,677
Commercial	162,020	180,573	184,262	179,436	195,185
Industrial	63,752	67,459	69,216	69,125	71,854
Number of Consumers					
Residential	4,308,592	4,335,006	4,353,668	4,364,169	4,386,856
Commercial	375,603	377,416	378,005	379,396	381,104
Industrial	6.634	6.236	6.609	5,910	
industriai	0,034	6,236	0,009	5,910	6,340
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	747	761	770	712	797
Industrial	10,878	12,103	11,373	12,544	12,123
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	4.67	5.43	4.96	3.83	5.59
Exports	4.07	5.45	4.69	3.61	4.29
Citygate	7.35	6.86	6.04	5.35	5.02
	7.55	0.00	0.04	5.33	5.02
Delivered to Consumers	4F 0F	4 4 0 4	42.74	43.07	43.40
Residential	15.05	14.04	13.71	12.97	12.49
Commercial	10.72	10.88	9.32	7.84	7.98
Industrial	9.52	8.55	8.18	6.92	7.44
				24.00	20.50
Vehicle Fuel Electric Power	11.87 5.26	8.32 5.73	9.81 5.56	21.00 3.95	20.59 5.25

<sup>-</sup> Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

<sup>&</sup>lt;sup>E</sup> Estimated data.

<sup>&</sup>lt;sup>R</sup> Revised data.

<sup>&</sup>lt;sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.